

# Chapter 6

02

**WATER, SEWER AND UTILITY CHARGES**  
See <http://www.ci.evansville.wi.gov/city/services/utilities>  
for most recent updates and information.

**Municipal Utilities**

**Utility Billing**

For all questions about utility bills, please call the Water & Light business office, **608-882-2280**, or send an email with a subject line, "Utility Bill," to [donna.hammett@ci.evansville.wi.gov](mailto:donna.hammett@ci.evansville.wi.gov).

You may pay your municipal utility bill at City Hall or various locations throughout the community, including local banks and the Piggly Wiggly.

**Evansville Water & Light**

**Non-Emergency: 608-882-2280 (business office)**

**Emergency: 608-882-2288**

**Scott George, Superintendent, [scott.george@ci.evansville.wi.gov](mailto:scott.george@ci.evansville.wi.gov)**

The utility is a member/owner of **WPPI Energy**, a regional power company that serves 50 utilities throughout Wisconsin, Iowa, and Michigan's Upper Peninsula.

**\*\*\*Rock County Energy Services will be in Evansville at the Evansville Community Room (Fair Street) on September 17th and October 15th for low-income heating assistance. You must have an appointment to meet with them on one of these dates. Call 608-363-9200 to schedule and appointment or call the Water & Light office for additional information 608-882-2280\*\*\***

**Water & Light Forms**

**CAC Tune-up Incentive Application – available online**

**Tree Power Incentive Application – available online**

**Customer Newsletters – see above web address for copies of Newsletters**

**Fall 2009 - Local Circuit, residential**

**Fall 2009 - Local Circuit, commercial**

**Summer 2009 - Power Report**

**Spring/Summer 2009 - Local Circuit, residential**

**Spring/Summer 2009 - Local Circuit, commercial**

**Spring 2009 - Power Report**

**Winter 2008 - Local Circuit, residential**

**Winter 2008 - Local Circuit, commercial**

**Fall 2008 - Local Circuit**

**Energy Conservation – also available at above web address**

**HomeEnergySuite™**

**For Your Home**

**For Your Business**

**Community Benefits**

**Focus On Energy: Ask the Experts Interactive Website**

**Focus On Energy Fact Sheets:**

**Managing Your Thermostat for Comfort and Energy Savings**

**Energy Savings Checklist for Your Home**

**Tips on Saving Money and Energy This Winter**

**Winter Energy Tips for Apartment and Condo Residents**

**Preventing Ice Dams**

## Renewable Energy Program



Under the Renewable Energy Program and the Green Power for Business Program, blocks of renewable energy equivalent to 300 kWh of electricity may be purchased for \$3.00 each. The funds from the sale of renewable energy are used to invest in renewable energy installations and to promote renewable energy use. Purchases of renewable energy blocks ensure that more energy is supplied to the power grid from renewable resources such as wind, biogas, and solar power.

**For more on the residential Renewable Energy Program.....** see website

**For more on the Green Power for Business Program.....** see website

Our Renewable Energy Program and Green Power for Business Program are Green-e Energy certified. Green-e Energy was established by the non-profit Center for Resource Solutions to provide information and an objective standard for consumers to compare renewable energy options, and to verify that consumers get what they pay for. For more information, call 1-888-63-GREEN or visit [www.green-e.org](http://www.green-e.org)

# **SEWER CHARGES**

For Complete Information Visit

<http://www.ci.evansville.wi.gov/code/documents/0126-Utilites.doc>

## **ARTICLE I. IN GENERAL**

### **Sec. 126-1. Rates, rules and regulations generally.**

The rates, rules and regulations of the utility shall be those on file and approved by the state public service commission.

(Code 1986, § 13.02)

### **Sec. 126-2. Supervision and control of water and electric utilities.**

The city council shall have **charge** and management of the water and electric utilities, as provided by Wis. Stats. § 66.068(1) and (7).

(Code 1986, § 13.01)

### **Sec. 126-3. Water and electric connections.**

(a) No water main shall be tapped without a written permit from the utility superintendent and under the supervision and control of the superintendent.

(b) Any person desiring a water or light connection shall file with the superintendent a written application upon blanks furnished by the superintendent, and no connection shall be made without a written permit.

(Code 1986, § 13.03)

### Firm Sales Service

Description: Firm Sales Service provides firm distribution capacity and firm gas supply available for sale at the meter.

Territory: All areas in Wisconsin served by the company.

Availability: Firm Sales Service is available to customers by rate class as defined on Schedules X-435 through X-440.

Rate Schedule Status: Open to new and current customers.

Conditions of Service:

1. Gas supplied under Firm Sales Service shall not be used in lieu of or as standby for service under any other rate schedule.

Special Terms:

1. Terms and conditions for service offerings as found on Schedules X-210 through X-220 shall apply.
2. Rules and general information pertaining to gas service as found on Schedules X-240 through X-250, and rules governing distribution mains and service lines extensions as found on Schedule X-300 to X-320, shall apply.
3. Rules governing accounting, collections, and billing procedures as found on Schedule X-330 shall apply.
4. Customers in rate classes Fg-6, and Fg-7 shall pay a demand charge that will be based on their actual maximum daily therm usage over the last twelve months. Where there is no current demand charge customer history, the actual maximum daily therm usage from the date of demand charge applicability for the customer to the billing shall be used to assess the daily demand charge until twelve months of billing has elapsed; where upon, a moving twelve months shall be used to arrive at the maximum daily therm usage for billing purposes.

Should the situation occur, that a gas meter serving a customer does not have all of the equipment necessary to meet the company's standard telemetered service requirements, which is needed to determine billing quality maximum daily demand quantity, and, the company per its tariff requires that the meter serving the customer's load be assigned a rate class or service that requires such data, the company shall install the necessary equipment at no charge to the customer. However, the customer shall be required to provide 120VAC power and standard telephone service to the metering point coincident with the change to the new rate or service.

Firm Sales Service (continued)

Rates:

For each customer class as defined on Schedules X-435 through X-440, Customer Classes of Service, the charges and rates are as follows:

Rate Schedule	Customer Class	Facilities Charge \$/Day	Customer Demand Charge \$/Therm/Day	Basic Distribution Rate \$/Therm	Competitive Supply Rate \$/Therm	Daily Balancing Rate \$/Therm	Peak Day Backup Rate \$/Therm	Base Gas Costs Rate \$/Therm	Base Total Rate \$/Therm
Rg-1	Residential Service Class 1	\$ 0.31	N/A	\$ 0.2091	\$ 0.0490	\$ 0.0013	\$ 0.0004	\$ 0.7872	\$ 1.0470
Fg-1	Firm Commercial /Industrial Class 1	\$ 0.31	N/A	\$ 0.2091	\$ 0.0490	\$ 0.0013	\$ 0.0004	\$ 0.7872	\$ 1.0470
Fg-2	Firm Commercial /Industrial Class 2	\$ 0.85	N/A	\$ 0.1558	\$ 0.0483	\$ 0.0013	\$ 0.0003	\$ 0.7872	\$ 0.9929
Fg-3	Firm Commercial /Industrial Class 3	\$ 5.80	N/A	\$ 0.1122	\$ 0.0449	\$ 0.0013	\$ 0.0003	\$ 0.7872	\$ 0.9459
Fg-4	Firm Commercial /Industrial Class 4	\$ 15.00	N/A	\$ 0.0792	\$ 0.0440	\$ 0.0013	\$ 0.0003	\$ 0.7872	\$ 0.9120
Fg-5	Firm Commercial /Industrial Class 5	\$ 45.00	N/A	\$ 0.0619	\$ 0.0330	\$ 0.0013	\$ 0.0003	\$ 0.7872	\$ 0.8837
Fg-6	Firm Commercial /Industrial Class 6	\$ 85.00	\$0.0026	\$ 0.0333	\$ 0.0330	\$ 0.0013	\$ 0.0003	\$ 0.7872	\$ 0.8551
Fg-7	Firm Commercial /Industrial Class 7	\$ 500.00	\$0.0018	\$ 0.0259	\$ 0.0220	\$ 0.0013	\$ 0.0003	\$ 0.7872	\$ 0.8367

For current net billing rates, see effective Schedule X-230, Effective Price Sheets for Service Offerings.

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**Firm Sales Service (continued)**

Service under this Schedule is subject to the following:

- Schedule X-131, Natural Gas Vehicle Credit
- Schedule X-140, Distribution Capacity with or without Gas Supply Interruption Crediting Service
- Schedule X-210, Service Switching and Contract Quantity Changes Rules
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

Minimum Charge: The monthly minimum charge shall be the Facilities Charge and any applicable Customer Demand Charge.

Additional Charges: Refer to Schedule X-235, Other Charges.

Penalties: Not applicable under this Schedule.



## Key facts

We Energies is the trade name of Wisconsin Electric Power Co. and Wisconsin Gas LLC, principal utility subsidiaries of Wisconsin Energy Corporation.

### Customers/Accounts as of June 2009

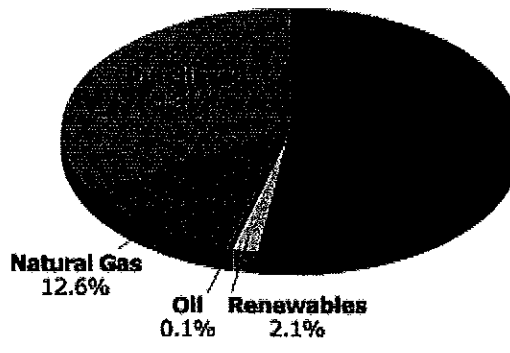
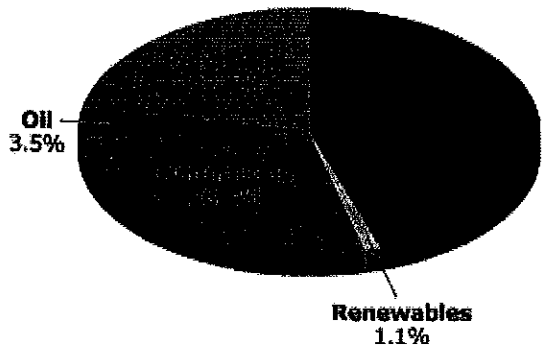
Total accounts: 2,182,660  
 Combined electric and gas customers: 776,991  
 Electric accounts: 1,128,962  
 Natural gas accounts: 1,053,249  
 Steam accounts: 449  
 Wisconsin customers: 2,154,285  
 Michigan customers: 28,375  
 Residential customers: 1,965,220  
 Commercial and Industrial customers: 216,805

### We Energies Generation and Distribution Statistics as of June 2009

Electric distribution lines: 45,420 miles (Overhead: 22,210; Underground: 23,210)  
 Substations: 357  
 American Transmission Company-owned transmission lines: 2,855 miles  
 Gas main: 20,155 miles (Wisconsin Electric: 9,316; Wisconsin Gas: 10,794)  
 High/low pressure steam piping: Milwaukee: 13 miles; Wauwatosa: 3 miles  
 Peak electric demand (We Energies and Edison Sault Electric combined):  
     Summer: 6,505 MW 07/31/06  
     Winter: 5,066 MW 12/22/04  
 Record load demand for a 24-hour period: 134,939 MWh 08/01/06  
 Peak natural gas send-out:  
     Wisconsin Electric: 7,180,457 therms 01/22/03  
     Wisconsin Gas: 10,739,390 therms 01/15/09  
     We Energies (combined): 17,887,420 therms 01/15/09  
 Peak steam demand:  
     Milwaukee: 1,081,000 lbs./hr. 01/18/95  
     Wauwatosa: 285,000 lbs./hr. 01/10/08

### Active Regular We Energies Employees as of June 2009: 4,753

2009 Generating Capacity by Fuel	2009 Energy Production by Fuel
	Actual: January-June Forecast: July-
	December



# WPPI Energies Information

## ***Pricing Options***

### **Interruptible Load Credits**

Managing the demand for electricity when temperatures soar is critical to maintaining a reliable and affordable power supply. Large power customers who have the ability to shift energy usage and turn off equipment for brief stretches of time can reduce their monthly power costs while helping to ensure electric reliability during peak periods.

Our Interruptible Load Credits provide participating businesses with a financial incentive to reduce the strain on the electric system when the demand and price for power surges. By shedding load upon request during high-demand periods, customers can save money on their energy bill while allowing utilities to reduce peaks and control their costs.

The Interruptible Load Credits are available to commercial and industrial customers with an average peak monthly demand of at least 1,000 kilowatts (kW) who have the ability to shed a minimum of 500 kW of electrical load when notified.

Participants contract directly with our power supplier WPPI Energy. Flexible contracts are available for either 5 or 10 years and are customized to fit individual customer needs.

In exchange for reducing energy consumption during periods of extreme demand for power, participants receive a payment each month from WPPI Energy. Monthly program payments are guaranteed regardless of whether or not participants are actually called upon to reduce their energy use.

During peak usage times, typically occurring in the hottest days of the summer, interruptions will be limited to no more than 40 hours per month and 300 hours per year. WPPI Energy will contact program participants at least 55 minutes prior to the need to cut energy usage and will provide an estimate of the interruption duration. When the interruption has ended, WPPI Energy will notify participants so normal operations can be resumed.

Call our Energy Services Representative Alicia Rankin at (608) 219-6130 for more details on this energy management program designed to enhance systemwide electric reliability by rewarding large power customers for significantly reducing energy consumption when the demand for power peaks.

### **Market-Based Pricing: Curtailable Option**

During the summer of 1998, daily and hourly wholesale electric prices hit record highs that were exponentially above previous highs. The price spikes drew the attention of many, including some large commercial and industrial customers who indicated that they would be willing to curtail their consumption of firm electric service if compensated at such levels. WPPI Energy's Market-Based Pricing: Curtailable Option was designed in response to this expressed customer interest and was the first offering of its type in Wisconsin.

The Market-Based Pricing: Curtailable Option provides retail customers with the option (but not the obligation) of curtailing firm usage during high price conditions for a payment tied to the market price of energy at the time the customer curtails load.

The curtailable option is designed to produce demand elasticity, which should dampen price spikes and protect customers that must have an uninterrupted supply of power.

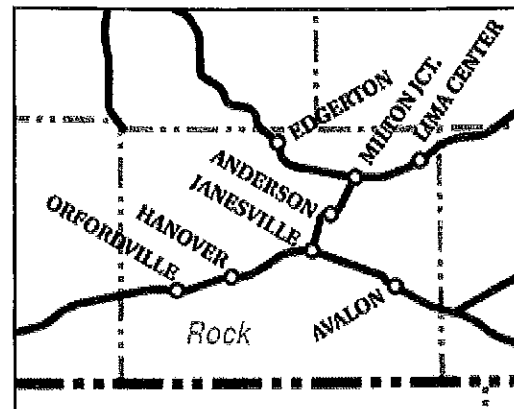
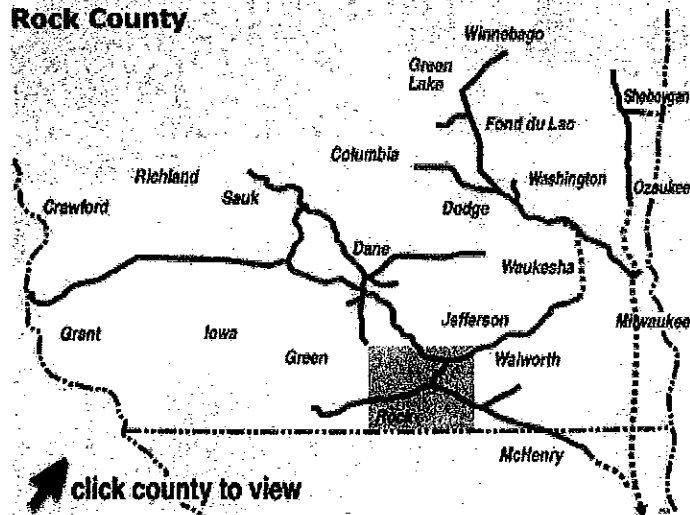
The Market-Based Pricing: Curtailable Option is available to any customer who meets the following eligibility criteria:

- The sum of the monthly peak demands during the last complete calendar year must be greater than 60,000 kW.
- The participant must have 2,000 kW or greater of firm load that they are able to curtail during emergency situations.

For more information, contact Energy Services Representative Alicia Rankin at (608) 219-6130.

# WISCONSIN & SOUTHERN RAILROAD CO. counties served

## Rock County



[Rock County Government](#)  
[Rock County Development](#)  
[Rock County Planning](#)  
[City of Janesville](#)  
[Forward Janesville](#)  
[Avalon \(unincorporated\)](#)  
[Lima Center \(unincorporated\)](#)

[City of Milton](#)  
[Milton Area Chamber of Commerce](#)  
[City of Edgerton](#)  
[Edgerton Chamber of Commerce](#)  
[Village of Orfordville](#)  
[Hanover \(incorporated\)](#)

WSOR serves Rock County directly from its Janesville, WI terminal. The rail line enters Rock County from four directions. From the north, the line comes from Madison. From the northeast, the line comes from Waukesha. From the southeast, it comes from Chicago. From the west, the line comes in from Monroe. Rock County is located in extreme southern Wisconsin, just north of the Illinois border.

### Janesville Terminal

203 South Pearl Street  
 Janesville, WI 53548-4521  
 608-757-3232 (office)  
 Trainmaster, ext. 200  
 Yardmaster, ext. 201  
 Roadmaster, ext. 204  
 608-757-3235 (roundhouse direct)

### Madison Terminal

1890 E. Johnson Street  
 Madison, WI 53704-4745  
 608-243-9101 (office)  
 Training Officer, ext. 214  
 Supt. Maintenance of Way, ext. 201  
 Yardmaster, ext. 203  
 Community Development Director, ext. 207  
 Car Dept., ext. 206

# CITY OF EVANSVILLE



## Trash and Recycling Informational



### ITEMS BEING RECYCLED



Have your garbage and recycling to the curb by 6:00 am. Your garbage should be in plastic bags or in 32 gallon containers weighing no more than 60 lbs. each.

#### NEWSPAPER, MAGAZINES, OFFICE PAPER

Must be in grocery bags or tied in bundles, including glossy inserts, catalogs, mail circulars, phone books, paperback books, cereal boxes, envelopes.

#### CARDBOARD

Clean cardboard only.

**MUST BE BROKEN DOWN AND TIED IN BUNDLES.**

#### GLASS (CLEAR -- BROWN -- GREEN)

Rinse out, labels can stay on. No window glass, light bulbs, TV tubes, etc.

#### ALUMINUM

Aluminum beverage cans only. No aluminum foil, TV dinner trays, etc.

#### TIN & BI-METAL CANS

Soup, Vegetables, Juice cans, etc. All cans must be rinsed out.

#### PLASTIC

Please rinse out all plastic bottles. (Note: Plastic bottles will flatten more easily when rinsed with very hot water.)

Accepting TYPE 1



PETE

through TYPE 6



HDP

with threaded caps. No deli containers.

Look for the



PETE

coding on the bottom of the container.

#### WASTE OIL

Common engine oil only. Must be in leak-proof, non-breakable containers. Max. Size: One gallon.

#### LEAD ACID VEHICLE BATTERIES

Car and truck batteries only. Battery casing must be unbroken.

Place your recyclables in the special recycling container provided. This container is to be left with the residence if you move. Newspaper, cardboard, waste oil and vehicle batteries can be placed along side your recycling container. Keep your recyclables separate from your other garbage and easily accessible. (PLEASE SEE BACKSIDE OF SHEET FOR WHAT IS NOT RECYCLABLE.)

**Please call our office to make arrangements for pick up of large items or appliances  
at 1-800-248-2373**

No Medical Waste - i.e. needles, rubber gloves, oxygen tubes, IV bags, etc.

No Yard Waste - It is illegal to landfill these items.

No Wet Paint or Hazardous Materials - Contact your County Courthouse regarding disposal of these items.

Empty or dry paint cans may be set next to your trash with the lids removed.

#### HOLIDAY SCHEDULE

There will be **NO** garbage pick up on the following days:

Thanksgiving Day • Christmas Day • New Year's Day • Memorial Day • Fourth of July • Labor Day  
Collections will be one day later (working on Saturdays) when the holiday falls during the week.



Onyx Waste Services (Veolia)  
and the **City of Evansville**  
Thank you for recycling!

